agencies. In the remaining six cases, it has not been found possible to sanction pension because applicants did not fulfil the eligibiliy criteria for grant of pension.

Aggrieved with the decisions of the Government regarding rejection of the claim because of their not satisfying one or the other eligibility conditions, the applicants keep on sending review petitions representations for reconsideration of their claims. As examination and disposal of such review petitions is a continuous process, it is difficult to lay down any definite time schedule for their disposal.

Bids for Development of small and medium sized oil and gas fields

*157. SHRI PRAMOD MAHAJAN:
SHRI VIREN J. SHAH:

Will the Minister of PETROLEUM AND NATURAL GAS be pleased to state:

(a) the number and details of small and medium sized oil and gas fields offered or proposed to be offered for development to Indian and foreign companies (the position as on the 30th June, 1994);

(b) number of bids received from the Indian and foreign companies and accepted with details therof;

(c) what are the criteria adopted for the evaluation of bids for offering and awarding contracts;

(d) the names and other details of each of the Indian and foreign companies awarded contracts;

(e) whether the last date for offering small and medium sized fields was extended, if so, the reasons therefor, and the present position in this regard;

(f) whether the bids of any Indian exploration companies having experience in the exploration of oil fields have been considered or awarded contracts for the development of fields;

(g) if so, the names and details of such companies; and

(h) what is the present position about the bids received and contracts offered and awarded for the develpment of Ravva and D-1 fields and the names of Indian and foreign companies from whom bids were received and the details of the contracts awarded?

THE MINISTER OF STATE OF THE MINISTRY OF PETROLEUM AND NATURAL GAS (CAPT. SATISH SHARMA): (a) Government has so far offered small and medium sized oil and gas fields for development by Indain and foreign companies under two rounds. The details are given below:—

First Round
Small sized Fields

Basin/State	*No. of Blocks offered*
Andaman	1
Krishna-Godavari	2
Cauvery	2
Bombay	5
Gujarat	18
Assam	3
Total	31

1	2
Medium Sized Fields	
Basin-State	*No. of Blocks offered*
Krishna-Godavari	1
Bombay	5
Arunachal Pradesh	1
Assam	4
Rajasthan	1
Total	12
Second Round	
Small Sized Fields	
Basin-State	*No. of Blocks offered*
Andaman	1
Bombay	3
Andhra Pradesh	9
Tamil Nadu	1
Assam	10
Gujarat	9
Total	33
Medium Sized Fields	
Basin/State	*No. of Blocks offered*
Bombay	2
Cambay	4
Upper Assam	2
Total	8

(b) Under the first round a total of 117 bids were received whereas under the second round a total of 54 bids were received. All the biders are called for negotiations in the first instance.

(c) The bid documents provided to all interested companies prescribed the format and content of the bid to be given by each bidder. These include inter-alia details of the bidding company/consortium, technical information relating to reservoir assessment, reserve estimates and work programme and the commercial terms offered.

Clarifications are sought from bidders, both before and during negotiations with them on their proposals and the non-negotiable terms are made clear to them. These are the payment of statutory levies, the firmness of cost estimates and the previous experience of the bidder in undertaking development of fields. Bidders are also told to give their responses by a specified last date.

The technical evaluation of the proposals received after negotiations and clarifications is carried out and the commercial terms offered by all technically acceptable bidders are then evaluated.

(d) and (h) Government have approved the award of contracts for 13 small-sized and 4 medium-sized fields. 12 of the small sized fields are in Gujarat while the PY-1 field is in the Cauvery offshore basin. Details of the awards for the small sied fields are as follows:—

Name of the company/consortium	*Field*
1. Gujarat State Petrochemicals Corp. Ltd. (GSFCL), Ahmadabad	Hazira, Cambay, Bhandut, Mater, and Sabarmati.
2. Selan Exploration Technology Ltd. New Delhi	Indrora Bakrol, and Lohar
3. Larsen Toubro, Bombay-Joshi Technologies, USA	Dhokla, Wavel
4. Interlink Petroleum, Baroda;	Baola
5. Hindustan Oil Exploration Co. (HOEC) Baroda-Mosbacher Energy Co. USA-Petrodyne Inc-USA.	PY-1
6. Hindustan Oil exploration Company Baroda-Gujarat State Petrochemical Corporation Ltd. Ahmedabad-Petrodyne Inc-USA	Asjol

Three medium-sized fields in the Western offshore Mukta, Panna and Mid and Soth Tapti have been awarded to a consortium of Enron Exploration Company of USA and Reliance Industries of India, while the Ravva field in Krishna-Godavari offshore has been awarded to a consortium of Command Petroleum, Australia, Videocon International India and Marubeni Corporation, Japan.

No bid was found acceptable for D1 fields.

(e) No, Sir.

(f) and (g) The names of the Indian companies approved for award of contracts for development of small and medium sized fields either on their own or along with foreign companies are given below:—

Gujarat State Petrochemicals Corpn. Ltd (GSPCL) Ahmedabad.

Selan Exploration Tecnnologies Ltd, New Delhi.

Larsen and Toubro, Bombay.

Interlink Petroleum, Baroda.

Hindustan Oil Exploration Corpn. (HOEC), Baroda

Reliance Industries, Bombay

Videocon International.

Aurangabad (Maharashtra)